

P291 PROPOSED LEGAL TEXT

SECTION Q: BALANCING MECHANISM ACTIVITIES (Version 22.0)

1. INTRODUCTION

1.1 Scope

Amend paragraph 1.1.1 to read as follows:

1.1.1 This Section Q provides for:

- (a) the submission of data items in respect of relevant BM Units in accordance with the Grid Code;
- (b) the submission of Physical Notifications in accordance with the Grid Code such as to enable Final Physical Notification Data to be submitted by the Transmission Company and Point FPNs to be established by the SAA in respect of BM Units for each Settlement Period;
- (c) the submission of Final Physical Notification Data to enable Period FPNs to be established by the ECVAA in respect of Interconnector BM Units and for each Credit Qualifying BM Unit for each Settlement Period;
- (d) arrangements for the submission by Lead Parties of Bid-Offer Pairs in respect of relevant BM Units and for the acceptance of Bids and Offers by the Transmission Company;
- (e) the submission by the Transmission Company of Acceptance Data for the purposes of Section T and Section V;
- (f) the submission by the Transmission Company of Balancing Services Adjustment Data for the purposes of Settlement;
- (g) the submission by the Transmission Company to the BMRA of other operational data items for the purposes of Section V;
- (h) the submission of "**Large Combustion Plant Data**" (LCP Data) in respect of BM Units associated with "**Large Combustion Plants**" (LCPs) by relevant BSC Parties for the purposes of Section V; ~~and~~
- (i) the submission by BSCCo to the BMRA of LCP Data for the purposes of Section V; and
- (j) the submission by Market Participants of Inside Information to the BMRA via the Transmission Company or the BSCCo for the purpose of Section V.

1.2 Interpretation

Insert new paragraph 1.2.1A to read as follows:

1.2.1A For the purpose of this Section Q:

- (a) a “Market Participant” means any person, including transmission system operators, who enter into transactions, including the placing of orders to trade, in one or more Wholesale Electricity Markets;
- (b) a “Wholesale Electricity Market” means any market within the European Union on which wholesale electricity products are traded.
- (c) “Inside Information” means information of a precise nature which has not been made public, which relates, directly or indirectly, to one or more wholesale electricity products and which, if it were made public, would be likely to significantly affect the prices of those wholesale electricity products.
- (d) “Information” means:
 - (i) any information which is required to be made public in accordance with Regulation (EC) No 714/2009, including guidelines and network codes adopted pursuant to this Regulation;
 - (ii) information relating to the capacity and use of facility for production, storage, consumption or transmission of electricity, including planned or unplanned unavailability of these facilities;
 - (iii) information which is required to be disclosed in accordance with legal or regulatory provisions at European Union or national level, market rules, and contracts or customs on the UK Wholesale Electricity Market, in so far as this information is likely to have a significant effect on the prices of wholesale electricity products; or
 - (iv) other information that a reasonable Market Participant would be likely to use as part of the basis of its decision to enter into a transaction relating to, or to issue an order for trade in, a wholesale electricity product.

6. SUBMISSION OF DATA BY THE TRANSMISSION COMPANY

6.1 Submission of data to the BMRA

Insert new paragraph 6.1.24 to read as follows:

6.1.24 No later than 5 minutes after receipt, the Transmission Company shall send to the BMRA any Inside Information notifications that it has received from Market Participants via the Grid Code.

Insert new paragraph 11 to read as follows:

11. SUBMISSION OF INSIDE INFORMATION

11.1 Application

11.1.1 The provisions of this paragraph 11 shall apply to BSC Parties that are Market Participants in the Wholesale Electricity Market in possession of Inside Information.

11.1.2 References in this paragraph 11 to a BSC Party shall be construed as a reference to a BSC Party in respect of which this paragraph 11 applies by virtue of paragraph 11.1.1.

11.2 Inside Information

11.2.1 A BSC Party may submit Inside Information to the BMRA via the Transmission Company or the BSCCo in accordance with the frequencies and the times set out in paragraph 11.2.3 below.

11.2.2 The BSC Party shall send to the Transmission Company or the BSCCo the Inside Information messages in the form and manner prescribed in Annex V-1 Table 1B of Section V.

11.2.3 A BSC Party shall send the information set out in this paragraph 11 to the BSCCo or the Transmission Company as soon as it becomes aware of the information.

SECTION V: REPORTING (Version 26.0)

1. GENERAL

1.2 Interpretation

Amend paragraph 1.2.2 to read as follows:

1.2.2 In this Section V:

- (a) references to data include information;
- (b) references to Tables are to the Tables set out in Annex V-1;
- (c) “Inside Information” shall have the meaning given to it in Section Q; and
- (d) “Market Participant” shall have the meaning given to it in Section Q.

2. BMRS

2.1 General

Amend paragraph 2.1.2 to read as follows:

2.1.2 The BMRS is a service for reporting to Parties and others and publishing:

- (a) data relating to the Transmission System (and established pursuant to the Grid Code) or relating to the arrangements provided for or referred to in Section Q, provided by (or converted from data provided by) the Transmission Company;
- (b) data (derived in whole or part from the data referred to in paragraph (a)) established by the BMRS pursuant to paragraph 2.6;
- (c) certain other data as provided or referred to in paragraph 2.7 or elsewhere in the Code; and
- (d) data relating to the arrangements provided for or referred to in Section Q, provided by Market Participants in relation to their general obligation to publish Inside Information (“Inside Information Data”).

2.2 Specification of BMRS

Amend paragraph 2.2.1 to read as follows:

- 2.2.1 The BMRA shall operate and make available the BMRS in accordance with this paragraph 2, Table 1 ~~and~~ Table 1A and Table 1B in Annex V-1, and the BMRS Specification.

Insert new paragraph 2.2.2B to read as follows:

2.2.2B Table 1B sets out:

- (a) the data referred to in paragraph 2.1.2(d) which is to be available on the BMRS and the period to which such data relates;
- (b) the frequency with which such data is to be available on the BMRS; and
- (c) the format (in accordance with paragraph 2.4) in which such data is to be available on the BMRS.

2.3 Grades of service

Amend paragraph 2.3.3 to read as follows:

- 2.3.3 BMRS data will be available on the BMRS as follows:
- (a) data provided by the Transmission Company pursuant to Section Q (and listed in Table 1) will be available within 5 minutes after the BMRA received such data from the Transmission Company;
 - (b) data relating to a Settlement Period and established by the BMRA in accordance with paragraph 2.6 will be available within 45 minutes after the end of the relevant Settlement Period; ~~and~~
 - (c) data provided by the BSCCo pursuant to Section Q (and listed in Table 1A) will be available within 1 Business Day after the BMRA received such data from the BSCCo; and

- (d) Inside Information Data will be available within two minutes after the BMRA has received such data from the Transmission Company or BSCCo.

2.5 Supporting obligations of BMRA – receipt of data

Amend paragraphs 2.5.1 and 2.5.2 to read as follows:

2.5.1 The BMRA shall:

- (a) receive data from:
 - (i) the Transmission Company, at such times and with such frequency as provided in Section Q, as provided below in this paragraph 2.5;
 - (ii) each Market Index Data Provider, at such times and with such frequency as provided in Section T1.6;
 - (iii) the CRA and BSCCo as provided below in this paragraph 2.5;
- (b) report to the person providing such data any failure to provide the data or to provide it in the form required under the Code;
- (c) store all such data received by the BMRA for a period of at least 12 months commencing on the Settlement Day or earliest Settlement Day to which such data relates or (in relation to forecast data) the day on which such data was provided; ~~and~~
- (d) store "**Large Combustion Plant Data**" (LCP Data) received by the BMRA for a period of at least seven years commencing on the day on which such data was provided; ~~and~~
- (e) store "Inside Information Data" received by the BMRA for a period of at least ten years commencing on the day on which such data was provided.

2.5.2 The data to be received by the BMRA is as follows:

- (a) from the Transmission Company (pursuant to Section Q) the data items specified in Section Q6 as being provided to the BMRA;
- (b) from each Market Index Data Provider (as provided in Section T) the data items specified in Section T1.6 as being provided to the BMRA;
- (c) from the CRA (pursuant to Section K) BM Unit registration data;
- (d) from BSCCo the data items listed below:
 - (i) ETLMO⁺ following determination by and then as and when revised by the Panel pursuant to paragraph 2.6.3;
 - (ii) ETLMO⁻ following determination by and then as and when revised by the Panel pursuant to paragraph 2.6.3; ~~and~~

- (iii) LCP Data as specified in Section Q9; and
- (iv) Inside Information Data as specified in Section Q11.

Amend Annex V-I to insert the following Table 1B:

TABLE 1B –BMRS: INSIDE INFORMATION DATA

Notes:

1. Column 1 (data) specifies the data which is to be made available.
2. Column 2 (frequency) specifies the frequency with which data is provided.
3. Column 3 (format) specifies the format in which data is made available.

<u>DATA</u>	<u>FREQUENCY</u>	<u>FORMAT</u>
<u>The caption “Publication according to Article 4(1) of REMIT / UMM – Urgent Market Message” as submitted by the Market Participant</u>	<u>As received</u>	<u>Tabular</u>
<u>A subject heading that summarises the main content of the publication as submitted by the Market Participant</u>	<u>As received</u>	<u>Tabular</u>
<u>The name and contact information of the Market Participant as submitted by the Market Participant</u>	<u>As received</u>	<u>Tabular</u>
<u>If applicable, the name and location of the respective asset, as submitted by the Market Participant</u>	<u>As received</u>	<u>Tabular</u>
<u>If applicable, the balancing area or market area concerned as submitted by the Market Participant</u>	<u>As received</u>	<u>Tabular</u>
<u>The time and date of the relevant occurrence, including e.g. the (estimated) duration of outages as submitted by the Market Participant</u>	<u>As received</u>	<u>Tabular</u>
<u>The time and date of publication</u>	<u>As received</u>	<u>Tabular</u>
<u>If applicable, the reason for the unavailability of generation units, consumption units or parts of electricity</u>	<u>As received</u>	<u>Tabular</u>
<u>If applicable, a history of prior publications regarding the same event</u>	<u>As received</u>	<u>Tabular</u>

Reporting:

<u>NAME OF REPORT</u>	<u>FREQUENCY</u>	<u>RECIPIENT</u>	<u>GENERAL DESCRIPTION</u>
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<u>Urgent Market Message Report</u>	<u>Daily</u>	<u>Public</u>	<u>For each calendar day a report listing all messages published on that day, which will be published on BMRS</u>
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